

Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Ltd

Registered Office: 1st & 2nd Floor, Vidyut Bhavan, Next to Secretariat Building,
66KV Road, Dadra & Nagar Haveli And Daman and Diu - 396230
CIN: U40101DN2022GOI005707

PUBLIC NOTICE

Disclosure pursuant to the Petition for review of ARR of FY 2022-23 and determination of ARR and Tariff for FY 2023-24 filed before the Joint Electricity Regulatory Commission (JERC).

- BACKGROUND INFORMATION:** Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Ltd (DNHDD PDCL) has filed the Petition No. 89/2022 for review of ARR of FY 2022-23 and determination of ARR and Tariff for the FY 2023-24 before the Joint Electricity Regulatory Commission (JERC) under section 61,62 and 64 of the Electricity Act, 2003 in accordance with the JERC (Conduct of Business) Regulations 2009 and JERC (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021. Salient features of the proposed ARR are as under:
- The details of Category wise projected sales, Distribution Loss and Annual Revenue Requirement (ARR) for the FY 2022-23 and FY 2023-24 is given below:

| Sr. No. | Particulars | FY 2022-23 | FY 2023-24 |
|------------|---|------------------|------------------|
| 1 | Category wise sales (in MU) | | |
| i | Domestic | 334.99 | 373.07 |
| ii | LIG/Kutirjyoti | 8.11 | 8.97 |
| iii | Commercial / Non Domestic | 86.19 | 90.67 |
| iv | Agriculture | 7.95 | 8.49 |
| v | LT Industry | 459.39 | 479.77 |
| vi | HT/EHT | 8,567.86 | 8,913.00 |
| vii | Public Lighting | 7.73 | 7.96 |
| viii | Public Water Work | 7.91 | 8.21 |
| ix | Temporary Supply | 7.40 | 7.74 |
| | Total (in MU) | 9,487.55 | 9,897.87 |
| 2 | Distribution Loss (%) | 3.35% | 3.16% |
| 3 | Power Purchase Quantum (MUs) | 10,290.95 | 10,699.62 |
| 4 | Aggregate Revenue Requirement (ARR) (in Rs. Cr.) | | |
| i | Cost of Power Purchase | 4,884.76 | 5,051.72 |
| ii | O&M Expenses | 94.79 | 95.61 |
| iii | Interest on Loans | 13.59 | 22.77 |
| iv | Interest on Working Capital | 23.43 | 24.53 |
| v | Depreciation | 17.64 | 26.85 |
| vi | Interest on SD | 7.83 | 8.04 |
| vii | Bad Debts | - | - |
| viii | ROE | 26.11 | 35.59 |
| ix | Income Tax | - | - |
| x | Less: Non-Tariff Income | 3.67 | 3.67 |
| xi | Aggregate Revenue Requirement | 5,064.47 | 5,261.45 |
| xii | Revenue from Sale of Power | 5,055.58 | 5,241.31 |
| xiii | (Gap)/Surplus | (8.89) | (20.14) |
| xiv | Previous Year's (Gap)/ Surplus | | (9.25) |
| xv | Carrying Cost | (0.36) | (1.55) |
| xvi | Cumulative (Gap)/ Surplus | (9.25) | (30.94) |

- DNHDD PDCL has proposed to address the revenue gap during the truing-up process. The category wise tariff structure for FY 2023-24 is summarized below:

| Sr. No. | Category | FY 2023-24 | |
|-----------|--|------------------|----------------|
| | | Fixed Charges | Energy Charges |
| 1 | Domestic | | |
| | 1st 100 Units | Rs. 10/kw/Month | Rs. 1.60/kWh |
| | 101 to 200 Units | | Rs. 2.30/kWh |
| | 201 to 400 Units | | Rs. 2.80/kWh |
| | 401 and above | | Rs. 3.40/kWh |
| | Life Line Consumer (Up to 2x40 W bulbs only) | Rs. 10/kw/Month | Rs. 1.00/kWh |
| 2 | Commercial / Non Domestic | | |
| | 1st 100 Units | Rs.20/kw/Month | Rs. 3.35/kWh |
| | 101 Units and above | | Rs. 4.35/kWh |
| 3 | Agriculture | | |
| | For sanctioned load up to 10 HP | --- | Rs. 0.90/kWh |
| | Beyond 10 HP | --- | Rs. 1.30/kWh |
| 4 | LT Industrial | | |
| | Upto 20 HP | Rs.30/HP/Month | Rs. 3.65/kVAh |
| | Above 20 HP | Rs.80/HP/month | Rs. 3.85/kVAh |
| 5 | LT Public Water Works | | |
| | Upto 20 HP | Rs.50/HP/month | Rs. 4.50/kWh |
| | Above 20 HP | Rs.100/HP/month | Rs. 4.50/kWh |
| 6 | Public Lighting | | |
| | For all units | | Rs. 4.30/kWh |
| 7 | HT/EHT | | |
| | 11 kV supply | Rs.400/kVA/month | Rs. 4.30/kVAh |
| | 66 kV supply | Rs.525/kVA/month | Rs. 4.20/kVAh |
| | 220 kV supply | Rs.575/kVA/month | Rs. 4.15/kVAh |
| 8 | Hoardings | | |
| | All the Consumers | Rs.110/kVA/month | Rs. 7.00/kWh |
| 9 | EV Charging Station | | |
| | LT Category | | Rs. 5.10/kVAh |
| | HT Category | | Rs. 4.90/kVAh |
| 10 | Temporary Supply | | |
| | Tariff for Temporary Connection shall be Fixed/ Demand charges (if any) plus energy charges (for relevant slab, if any) under corresponding permanent supply category plus 50% of both. For multi activity pursuit, applicable tariff for temporary connection shall be with reference to that of commercial / non-domestic category for permanent supply. | | |

- Copy of the Petition referred to in para – 1 above is available in the Registered office of the DNHDD PDCL The soft copy is also available at website ; www.torrentpower.com.
- Interested parties may inspect/peruse the said ARR and tariff proposals during office hours at the office. Copy of the Petition may be obtained from the registered office on payment of Rs. 100/-.
- Any person desirous to file Objections/suggestions, if any on the Petition filed by DNHDD PDCL may furnish the same to the Secretary, Joint Electricity Regulatory Commission (JERC), 3rd and 4th Floor, Plot No: 55-56, Phase IV, Udyog Vihar, Sector-18, Gurugram, Haryana-122015 with supporting details and an affidavit, in Form JERC-3 (Annexure-II) of JERC (Conduct of Business) Regulations, 2009 in six copies in person or through email at email IDs: secy.jercuts@gov.in and raengg4-jercuts@govcontractor.in, with a copy to email ID: chetanbundela@torrentpower.com or through registered post, carrying full name and postal address of the person sending the Objection/ Suggestions with a copy marked to the registered office of DNHDD PDCL. It may also be mentioned if the person putting in objections/Suggestions also wants to be heard in person.

AUTHORISED SIGNATORY

DNHDD POWER DISTRIBUTION CORPORATION LTD.

Date: 21-04-2023